



**2023** ANNUAL REPORT

**BM**  
OFFSHORE



In 2023, the Company again conducted various liquidity scenarios, financial stress tests and sensitivity analyses. The conclusion remained that the Company's lease portfolio and the existing financing facilities and overall financing capacity are sufficient to ensure that the Company will continue as a going concern in the foreseeable future and it can sustain future growth plans. Furthermore, under its Lease and Operate contractual arrangements with clients, the Company has considerable time under charters in which to deal with disruptions from events outside the Company's control, thus providing it with considerable financial protection.

Liquidity is monitored using rolling forecasts of the Company's liquidity reserves, based on expected cash flows. Flexibility is secured by maintaining availability under committed credit lines.

The table below analyses the Company's non-derivative financial liabilities, derivative financial liabilities and derivative financial assets into relevant maturity groupings, based on the remaining period at the statement of financial position date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows. The future interest cash flows for borrowings and derivative financial instruments are based on the USD LIBOR/SOFR 3-month rates as at the reporting date.

### Liquidity risk 2023

	Note	Less than 1 year	Between 1 and 5 years	Over 5 years	Total
<b>31 December 2023</b>					
Borrowings		436	7,327	6,176	13,939
Lease liabilities		11	44	61	116
Derivative financial liabilities		80	10	-	90
Derivative financial assets		(302)	(539)	(468)	(1,310)
Trade and other payables	4.3.25	1,347	-	-	1,347
<b>Total</b>		<b>1,572</b>	<b>6,841</b>	<b>5,769</b>	<b>14,182</b>

### Liquidity risk 2022

	Note	Less than 1 year	Between 1 and 5 years	Over 5 years	Total
<b>31 December 2022</b>					
Borrowings		2,110	5,885	2,908	10,902
Lease liabilities		13	25	8	46
Derivative financial liabilities		201	52	-	253
Derivative financial assets		(365)	(254)	(185)	(805)
Trade and other payables	4.3.25	1,501	-	-	1,501
<b>Total</b>		<b>3,459</b>	<b>5,708</b>	<b>2,730</b>	<b>11,897</b>

### Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders, benefits for other stakeholders and to maintain a capital structure which optimizes the Company's cost of capital while, at the same time, ensuring diversification of sources of external funds.

The Company mainly uses its corporate revolving credit facility (RCF, US\$1 billion) and supply-chain financing (SCF, US\$54 million) and, going forward, the new revolving credit facility for MPF hulls (US\$210 million) to bridge financing requirements on projects under construction prior to putting a dedicated project finance facility in place. When a project finance facility is arranged and draw-downs have started, the RCF is repaid and a corporate guarantee from the Company is put in place for the construction period. When the project facility is drawn in full and the associated FPSO is producing, the corporate guarantee is recovered and the project finance becomes non-recourse debt.

As per December 31, 2023, all the debt associated with operating FPSOs is non-recourse.

The Company has limited appetite to decrease the existing debt in its structure, as this would involve breakage cost, through winding down the hedges and it would decrease the Company's return on equity. From time to time, it may decide to

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refinance existing facilities in order to increase and/or extend the tenor of leverage subject to sufficient charter tenor and income.

Given the non-recourse nature of a large part of its debt, the Company monitors its capital risk, based on the Lease Backlog Cover Ratio, which is also used by the bank consortium supporting the Company's RCF. Generally, this ratio is calculated as the net present value of the future contracted net cash, after deducting the project finance debt and interest payments of a selected group of FPSO owning entities divided by 1.5 (see note 4.3.23 Borrowings and Lease Liabilities).

The gearing ratios at December 31, 2023 and 2022 were as follows:

### Capital risk management

	2023	2022
Total borrowings and lease liabilities	9,291	8,564
Less: net cash and cash equivalents	543	683
<b>Net debt</b>	<b>8,748</b>	<b>7,881</b>
Total equity	5,531	4,914
<b>Total capital</b>	<b>14,278</b>	<b>12,795</b>
Gearing ratio	61.3%	61.6%

### Climate related risks

The Company has adopted three climate change scenarios to future-proof current strategy and take appropriate action. The scenarios are based on the International Energy Agency (IEA) and the Intergovernmental Panel on Climate Change (IPCC) data, as explained in section 5.1.4 Taskforce for Climate-related Disclosure (TCFD):

- The Stated Policies Scenario (STEPS) is designed to provide a sense of the prevailing direction of energy system progression, based on a detailed review of the current policy landscape.
- The Announced Pledges Scenario (APS), illustrates the extent to which announced ambitions and targets can deliver the emissions reductions needed to achieve net zero emissions by 2050.
- The Net Zero Emissions by 2050 Scenario (NZE) is a normative scenario that shows a pathway for the global energy sector to achieve net zero CO<sub>2</sub> emissions by 2050, as per the Paris Agreement.

Through its strategy process, the Company tests the resilience of its portfolio and business model against each of these scenarios. The Company factors in upsides and downsides to demand for new projects in its financial planning depending on various energy transition scenarios. By applying data and these scenarios as included in 1.4.3 Climate Change Risk & Opportunity, the fleet currently operated for its clients will be contributing to energy demand going forward, also in the low case scenarios where fossil energy sees a steeper decline in demand (NZE scenario). The Company does consider that oil & gas supply would be needed in the coming years.

Financial and non-financial information is aligned in order to ensure that the financial impact of climate-related risks is identified. The Company assessed the physical and transitional risks which are disclosed in 1.4.3 Climate Change Risk & Opportunity from a financial statement perspective. Based on the reasonable and supportable information available to date and the outcome of risk assessments, the Company did not identify any circumstances which had an impact on impairment of non-financial assets, provisions or contingent liabilities and assets in the 2023 consolidated financial statements.

Although climate related risks are key drivers of the Company strategy, budgeting exercise, capital allocation and prospects selection, the Company did not experience any significant impact on the financial statements of the period.

The risks will however remain key points of attention for areas such as impairment testing, estimation of remaining useful life, expected credit losses and provisions for future periods.

### Other risks

With respect to controlling political risk, the Company has a policy of thoroughly reviewing risks associated with contracts, whether Turnkey or long-term leases. Where political risk cover is deemed necessary and available in the market, insurance is obtained.